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Remarks on: “Long-Run Sectoral Transition Risk using a Hybrid MRIO/IAM Approach” by George Krivorotov (2022)

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Research Questions

What can an environmentally-extended MRIO production network model tell us about the “green premium” and the effectiveness of carbon taxes versus green subsidies?

To what extent do emissions-based metrics (scope 1/2/3 emissions) linearly approximate transition risk?

Key Findings

- The estimation of transition risk highly depends on the elasticities of substitution.
- While transition risk is concentrated in carbon-intensive sectors, absolute economic impact can be greater in larger sectors that are indirectly affected (rely on carbon-intensive sectors for their own production).
- Green subsidies are less effective at reducing carbon-intensive sector activity.

Contributions to Literature

- Improves upon existing “carbon taxes in production network models” research by:
 - *Adding more granularity to the elasticities of substitution (EOS) parameters*
 - *Utilizing an EE MRIO database that allows for better sectoral disaggregation (esp. within electricity sources)*
- Connects this research (and methodology) to the more policy-familiar metrics (scope 1/2/3 emissions) and climate scenario analysis.

Model, Data, Methodology

- General equilibrium production network model
 - *Supply-side (producers), demand-side (consumers), market clearing*
 - *Pricing shock: Carbon tax or green subsidy*
- EE MRIO: EXIOBASE3
 - *2018*
 - *44 countries (author aggregates to 2: USA + ROW)*
 - *163 industries (author aggregates to 31)*
 - Including “renewable electricity”, “fossil fuel electricity”
 - *Intermediate inputs & final goods*

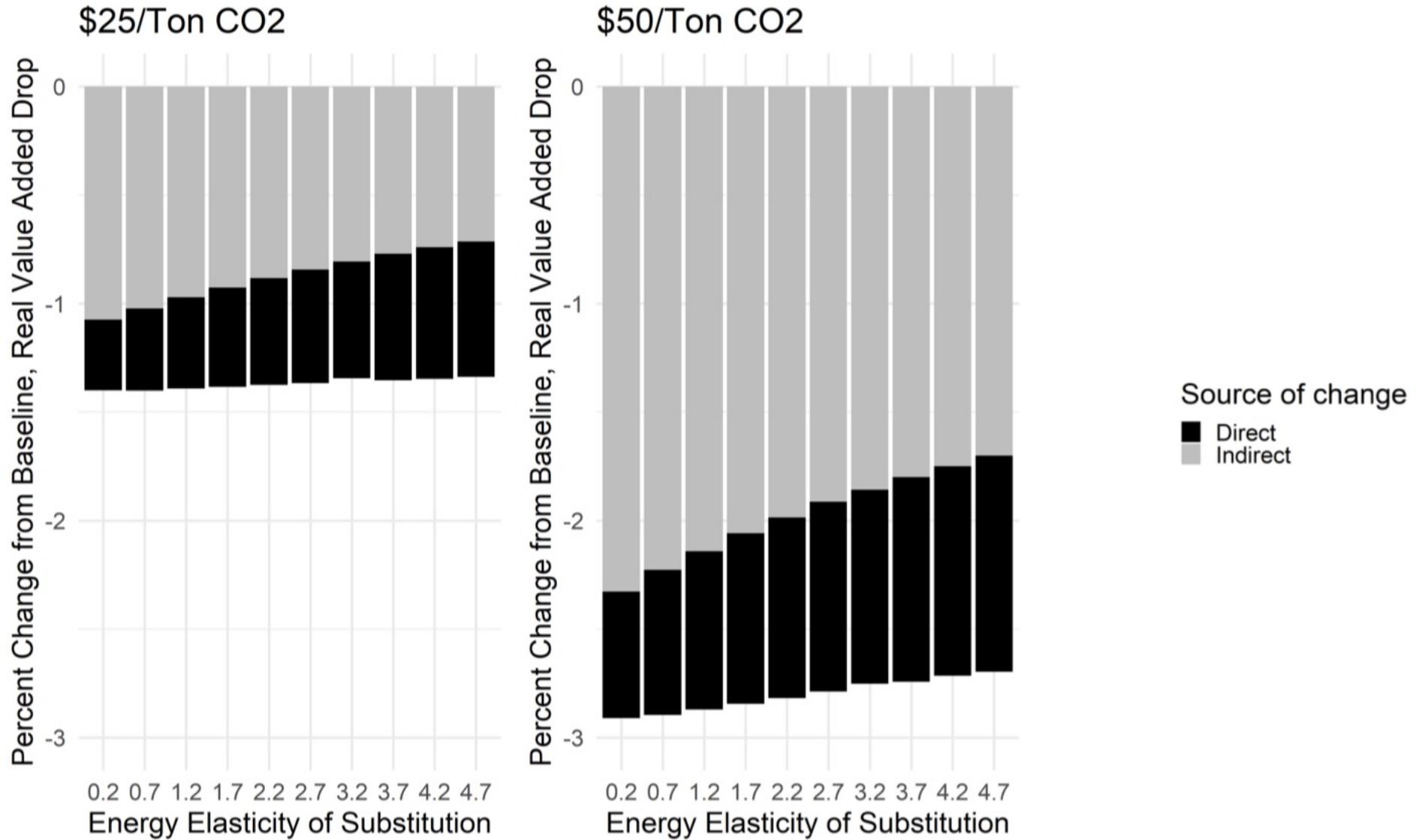
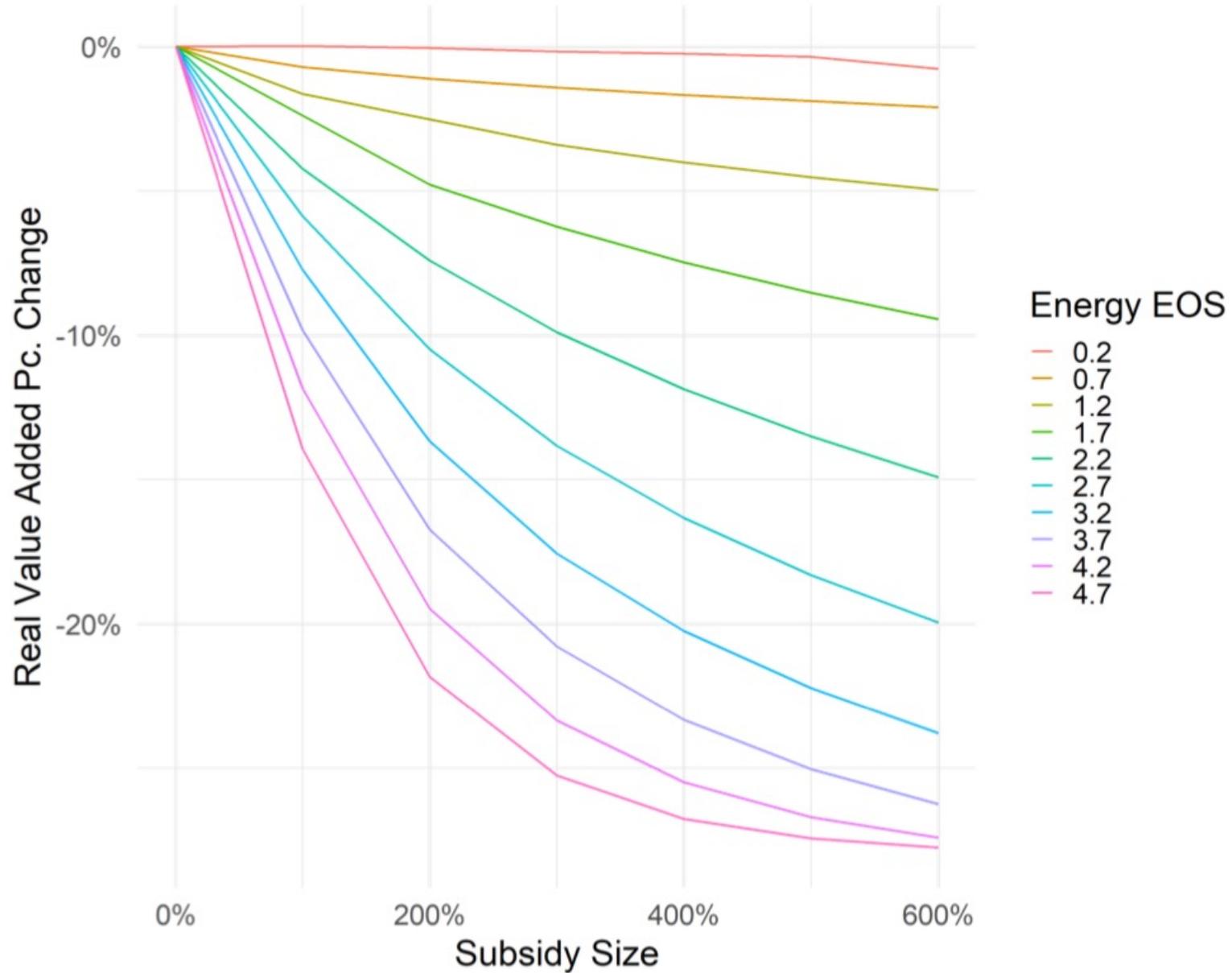


Figure 9: Decomposing aggregate changes.

Petroleum Refining, Gas Production and Distribution, Coke,



Discussion Notes

- Motivation for use of production network models more in transition risk & climate policy research.
- Key finding about the importance of EOS:
 - *Policy consideration: If costs are dependent on this substitution value (that is unknowable), how can we make FF-to-clean sector switching more elastic and/or reduce other costs of the transition?*
- Clarification point on the carbon tax / green subsidy price shock:
 - *Globally applied to USA & ROW? Or only USA?*
- How might unilateral carbon policies complicate this story?
 - *EOS of cross-country trade?*